A Simulation-Based Approach for Evaluating Cost and Performance of a Sediment Removal and Processing System for the Lower Susquehanna River Dams

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Abstract: A series of three major dams and reservoirs located along the Lower Susquehanna River have historically acted as a system of sediment and nutrient pollution traps. However, episodic pulses of these pollution loads are released following short-term extreme storm events, affecting subaquatic vegetation, benthic organisms, and the overall water quality in the Upper Chesapeake Bay. In addition, all three reservoirs have reached a state of near maximum storage capacity termed as dynamic equilibrium. Based on prior research, this study seeks to reduce the sediment buildup behind the dams through a sediment removal and processing operation, and thereby reduce the ecological impact of major storms. A set of scour performance curves derived from a regression analysis, and a stochastic lifecycle cost model were used to evaluate the sediment scouring reduction and economic feasibility of three processing alternatives: Plasma Vitrification, Cement-Lock, and Quarry/Landfill, and three removal amount cases: Nominal, Moderate, and Maximum. Since the scour performance curves treat the dams as static, a fluid system dynamics model was used to determine if the dynamic interaction between the capacitance of the dams during major scouring events is negligible or considerable. A utility vs. cost analysis factoring in time, performance, and suitability of the alternatives indicates that a Cement-Lock processing plant at moderate dredging for the Safe Harbor and Conowingo Dams is the most cost-performance effective solution.

Keywords: Lower Susquehanna River, Environment Restoration, System Dynamics, Life-cycle Cost Analysis

1. Concept Definition

The Susquehanna River flows from New York through Pennsylvania and Maryland where it empties into the mouth of the Upper Chesapeake Bay. It is the largest freshwater tributary of the Chesapeake Bay, providing nearly 50 percent of the total share of freshwater (Chesapeake Bay Program, 2012). The Lower Susquehanna River includes a series of three major dams and reservoirs that form from Pennsylvania to Maryland which include the Safe Harbor, Holtwood, and Conowingo dams. The Safe Harbor Dam is the northernmost dam and has a sediment storage capacity of 92.4 million tons, followed by the Holtwood Dam with the smallest capacity of 15.6 million tons, while the Conowingo is the southernmost dam with the largest capacity of 198 million tons. These dams, collectively referred to as the Lower Susquehanna River (LSR) Dams, provide hydroelectric power generation, water storage, and recreation for the surrounding areas (Langland, 2009).

The LSR Dams have also been acting as a system of sediment and nutrient pollution traps for the past 80 years; retaining and thereby preventing large amounts of sediment and associated nutrient pollution from entering the Upper Chesapeake Bay. From 1929 to 2012, roughly 430 million tons of sediment was transported down the Susquehanna River and through the LSR Dams, with roughly 290 million tons trapped by the dams, resulting in an average trapping capacity of 65 percent. However, all three reservoirs have reached a state of dynamic equilibrium in terms of trapping ability; this means the reservoirs have reached near maximum storage capacity and fluctuate asymptotically from near 100 percent capacity. Although the reservoirs still trap sediment to some degree in the dynamic equilibrium state, their trapping ability is reduced significantly (Langland & Koerkle, 2014).

The greatest danger of the diminished trapping capacities of the LSR Dams is the risk of short-term extreme storms known as scouring events. Scouring events are major storms, hurricanes, or ice melts which cause the river flow rate to
exceed 400,000 cubic feet per second (cfs). This leads to extensive flooding in the reservoirs which releases episodic loads of sediment and attached nutrients into the Upper Chesapeake Bay leading to major ecological damage. These effects can be seen in historical case studies of major scouring events such as Tropical Storm Lee in 2011, Tropical Storm Ivan in 2004, and Hurricane Agnes in 1972 (U.S. Army Corps of Engineers, 2014; Langland, 2015).

The Total Maximum Daily Load (TMDL) regulation was established by the U.S. Environmental Protection Agency (US EPA) in 2010, to aid water quality restoration of the Chesapeake Bay to safe ecological standards by 2025. The TMDL for sediment to be met by 2025 for the Lower Susquehanna River is 985,000 tons of sediment annually. Although scouring events occur on average every 5 to 60 years depending on the streamflow, it is estimated that scouring events with streamflows from 400,000 to 1 million cfs can transport from 1 to 13 million tons of sediment over the span of up to 23 days, equating to an increase from 1.5 to 1200 percent above the annual TMDL limit (US EPA, 2010).

1.1 Previous Research and Need for Current Study

Previous research was conducted by the U.S. Army Corps of Engineers (US ACE) from 2011 to 2014, and George Mason University (GMU) from 2013 to 2014, evaluating the feasibility of various sediment management techniques for the Conowingo Dam during high flow scouring events (US Army Corps of Engineers, 2014; Ain, Cazenas, Gravette, & Masoud, 2014). The strategies evaluated include: minimizing sediment deposition through bypassing sediment using flow diverters or an artificial island, and recovering sediment trapping volume through removing sediment and placing it in quarries, or reusing the sediment to make beneficial products. The studies concluded that sediment bypassing is lower in cost to the other alternatives, however will conversely have adverse effects on the Bay’s ecosystem due to constant increases in sediment and nutrient loads. The US ACE study concluded that for dredging to be effective, it must operate annually or on a continuous cycle. The GMU study concluded that reusing sediment to make glass slag via Plasma Vitrification may yield a positive return on investment, however a more detailed economic assessment needs to be conducted. In addition, the GMU study suggested to evaluate sediment reuse strategies for the dams north of the Conowingo, namely Holtwood and Safe Harbor.

Therefore, there is a need to develop a sediment removal and processing system to reduce the sediment buildup in the Lower Susquehanna River Dams, and thereby reduce the ecological impact of future scouring events.

1.2 Stakeholder Analysis and Tensions

The primary stakeholders comprise of six groups: Hydroelectric Power Companies, Riverkeepers, Residents of Maryland and Pennsylvania, Private Environmental Organizations, State and Federal Regulatory Bodies, and Maryland and Pennsylvania State Legislatures. The current operators for the Conowingo, Holtwood, and Safe Harbor dams are Exelon Generation, Pennsylvania Power and Light, and Safe Harbor Water Power Corporation, respectively. Private environmental organizations such as the Chesapeake Bay Foundation (CBF) and the Clean Chesapeake Coalition (CCC) lobby for environmental regulations with the support of riverkeepers such as the West/Rhode Riverkeeper. Maryland and Pennsylvania residents residing within the Lower Susquehanna River basin use the Susquehanna River for agriculture and recreation, as well as receiving hydroelectric power from the dams. Several state and federal regulatory bodies are involved with regulation regarding the Lower Susquehanna River watershed. Two notable agencies are the Maryland Department of the Environment (MDE) and the Federal Energy Regulatory Commission (FERC), which are responsible for licensing hydropower projects as well as regulating transmission of electricity, natural gas, and oil. These regulatory bodies work together with Maryland and Pennsylvania state legislatures to enact laws to improve and promote environmental restoration of the Chesapeake Bay and the Lower Susquehanna River.

While every stakeholder has an interest in the removal of sediment from behind the dams, no single organization has accepted responsibility for the pollution collected in the reservoirs. The Clean Chesapeake Coalition believes that Exelon Generation should take responsibility and pay for the expensive removal process. Exelon Generation however, believes that the responsibility falls on those living in the Susquehanna River watershed, and if required to pay for the sediment mitigation may want residents to pay more in utilities to cover the cost (Menefee, 2014).

2. Concept of Operations

In order to address the need to reduce the sediment buildup in the Lower Susquehanna River Dams, a sediment removal and processing system is proposed. The Concept of Operations describes the proposed system and the design alternatives evaluated.
2.1 Operational Scenario

The sediment removal and processing system consists of three components: sediment removal through dredging, sediment transport to the processing plant site, and sediment processing to make a sellable product. The sediment will be removed through a hydraulic dredging operation which removes and transports sediment in slurry form through pipelines connected directly to the processing plant. The removal and processing will be a steady-state operation that will continuously dredge sediment from each of the reservoirs lasting for a lifecycle of 20, 25, or 30 years. In addition, it is assumed that the operation will be funded by a government bond if implemented.

2.2 Design Alternatives

The design alternatives consist of sediment processing techniques which convert dredged sediment into products which can be marketed and sold to minimize the total cost of the operation. An exhaustive survey of dredged sediment processing techniques was conducted, of which Plasma Vitrification and Cement-Lock were chosen to be further evaluated.

Plasma Vitrification is a process piloted by Westinghouse Plasma Corp. in which dredged sediment is exposed to plasma torches reaching temperatures of 5000 deg. C destroying nearly all toxic organic and microbiological contaminants. This produces a glass slag product which can be sold as a replacement for asphalt, roofing granules, coal slag, or as a three-mix glass substitute (McLaughlin, Dighe, Ulerich, & Kearns, 1999). Cement-Lock is a thermo-chemical process developed by the Gas Technology Institute and Unitek Technologies, in which dredged sediment is placed through a rotary kiln reaching temperatures between 1315 and 1425 deg. C. During the combustion process, the contaminated sediment is mixed with a set of chemical feed materials, after which the end product is finely grounded to produce EcoMelt. EcoMelt is a pozzolanic material that can be used as a 40 percent replacement for Portland cement used in concrete production (Mensinger, 2008). In addition, a Quarry/Landfill alternative was evaluated to serve as the control for this study. It is essentially removing the dredged sediment and placing it in a deposit site. Although this alternative may cost less than the processing alternatives, there is no decontamination that takes place, thus there is a risk of potential environmental degradation in the future.

Other processes that were considered included: Soil Washing, Thermal Desorption, Fluidized Bed Treatment, Glass Furnace Technology, Electrochemical Remediation, and Solidification/Stabilization (Great Lakes Commission, 2001).

3. Method of Analysis

The sediment removal and processing system provides a solution to address the retained sediment buildup in the LSR Dams. However, two important questions remain: How does dredging a certain amount affect sediment scouring potential? Also, what is the return on investment for dredging this amount and processing it into glass slag or EcoMelt products? A set of three models were used to address these questions: The Scour Performance Curves, a set of regression models derived from the GMU 2014 Hydraulic Model, were used to approximate sediment scouring potential from varying amounts of dredged sediment. Since the Scour Performance Curves treat the dams as static entities, a Fluid System Dynamics Model was used to determine if the water velocity reduction from dredging one dam in relation to the following dam is considerable or negligible during major scouring events. Lastly, the Processing Plant Lifecycle Cost Model is a Monte Carlo simulation that was used to simulate the lifecycle costs of a sediment removal and processing system.

3.1 Scour Performance Curves

A hydraulic model was developed in the GMU study to simulate the sediment scouring potential resulting from dredging 1, 3, and 5 million cubic yards of sediment annually from behind the Conowingo Dam over a 20 year time frame (Ain et al., 2014). The model calculated the flow rate through the river based upon a lognormal distribution of precipitation. The velocity profile of the river was adjusted according to the bathymetry of the river in order to satisfy the continuity principle. Finally, sediment scouring and re-deposition were calculated as functions of flow velocity and river bathymetry. The river bathymetry was subsequently updated to account for sediment deposition and scouring.

The model also simulated three future water flow rates using the hydraulic record from 1967 to 2013: a ‘dry world’ with a maximum flow rate of 400,000 cubic feet per second (cfs), a ‘future is the past’ world matching historical data with a maximum flow rate of 700,000 cfs, and a ‘wet world’ with a maximum flow rate of 1 million cfs. Using the simulation data, a correlation between dredging and the percent of scouring reduced was derived, and extrapolated to a time frame of 30 years for each dredging amount. Figure 1 below shows the relationship between dredging 1, 3, and 5 million cubic yards (cy) annually and the percent of scouring reduced using the average of the three future water flow test cases.
Figure 1: Scour Performance Curves (Annual and Aggregated Scour Reduction)

The annual regression curves indicate that there is a trend of diminishing returns in regard to sediment scouring reduction as the dredging amount increases. The benefits of dredging 1 million cubic yards annually decreases at a constant rate, while the benefits of dredging 3 and 5 million cubic yards decreases substantially after the first several years. The aggregated regression curves shows the total percent scouring reduction for each dredging amount over 30 years, and the dredging amount lifecycle chosen for each amount based on the optimum reduction and practical industry considerations.

Figure 2: Annual Dredging Amounts and Scour Reductions for Conowingo, Safe Harbor, and Holtwood

From the correlation, nominal, moderate, and maximum dredging amounts were derived for the Conowingo, Holtwood, and Safe Harbor dams for 30, 25, and 20 years respectively, shown in Figure 2 above. Since the GMU study only simulated the Conowingo Dam, the weights for the dredging amounts were prorated from the capacity of the specific reservoir over the combined total capacity of all three reservoirs. Figure 2 also shows the respective scour reductions from the Conowingo, Holtwood, and Safe Harbor dams from the three dredging cases. The results indicate that the Conowingo Dam would result in the greatest scour reduction, followed by Safe Harbor, while Holtwood has the least.

3.2 Fluid System Dynamics Model

The Scour Performance Curves treat the reservoirs as static entities. In other words, if a reservoir is dredged and its sediment capacity is reduced, this may subsequently reduce the water velocity flow rate transport in the following reservoir,
and therefore the resulting sediment scour. During major scouring events ranging from 400,000 to 1 million cubic feet per second (cfs), this dynamic interaction between the dams may be considerable or negligible in regard to the resulting sediment scour. If it is considerable, then a processing plant operation may only be needed at one dam which can act as a dynamic trap, thus reducing the resulting cost of the system significantly.

A system dynamics model for river and sediment flow was developed in order to predict the amount of scouring that would occur during major scouring events in various dredging operations. The capacitive nature of the dams, with respect to sediment, suggests that a system dynamics model may approximate sediment transport, provided that the system can be approximated as closed and linear. Predicting sediment transport is further confounded by eddy currents and turbulence. The system dynamics model attempts to avoid nonlinearities of turbulence by modeling sediment flow averaged over the area. The applicability of these assumptions necessitate review in future studies.

### 3.2.1 Model Formulation

The system dynamics model represents the Lower Susquehanna River Dams as a series of three connected water and sediment tanks. Each tank receives a flow of water and a flow of sediment. The sediment entering the tank is deposited if the velocity is less than the critical deposition velocity; otherwise, it remains suspended and is transported through the tank. Sediment that has been deposited will later scour if the velocity of the water is above the critical entrainment velocity.

The flow of water is approximated using historical scouring event streamflows, while the concentration of sediment is based upon a power regression of historical water and sediment data taken at the Marietta, PA water station at the Safe Harbor Dam. This can be seen in (1) below, where \( Q \) represents the volumetric flow of water in cubic feet per second, and \( \rho_{\text{sediment}} \) represents the concentration of sediment within the flow (Langland & Koerkle, 2014).

\[
\rho_{\text{sediment}} = 0.0007 \times Q^{0.9966} \quad (1)
\]

The sediment leaving a tank can be related to the sediment entering a tank by applying the conservation of mass. The conservation of mass requires that the amount of mass, \( m \), leaving the control volume (cv) within a given timespan (t) is equal to the rate mass enters the control volume minus the amount of mass accumulating within the control volume over a given time period.

\[
\frac{dm_{\text{out}}}{dt} = \frac{dm_{\text{in}}}{dt} - \frac{dm_{\text{cv}}}{dt} \quad (2)
\]

As represented in Figure 3 below, the amount of mass within the control volume is the difference between the sediment deposited and the sediment entrained. This is shown in (3).

![Figure 3: Sediment Entrainment and Deposition Within Control Volume](image)
The rate of sediment deposition and entrainment are functions of the flow velocity. The velocity ($v$) of the flow is calculated by applying the principle of continuity to the flow within a reservoir. In (4), $A$ represents the cross-sectional area of the reservoir.

$$v = \frac{Q_{in}}{A}$$

The amount of mass entrained is a function of the boundary layer shear stress (Crone, 2004). Because shear stress scales according to the square of the velocity, the amount of sediment entrained will be proportional to the velocity squared. The amount of sediment deposited is governed by the Stokes settling velocity (Crone, 2004). At the settling velocity, buoyancy and drag cancel each other out and there is no net acceleration as the particle travels down the water column (Figure 3). Therefore:

$$\frac{dm_{\text{entrained}}}{dt} = k_1 \times x_1 \times v^2$$

Based upon these regions, resuspension, transport, and deposition may be represented by the following binary variables:

$$x_1 = \begin{cases} 1, \text{ if } v - v_{\text{resuspension}} \geq 0 \\ 0, \text{ if } v - v_{\text{resuspension}} < 0 \end{cases}$$

$$x_2 = \begin{cases} 1, \text{ if } v_{\text{deposition}} - v \geq 0 \\ 0, \text{ if } v_{\text{deposition}} - v < 0 \end{cases}$$
\[ \frac{dm_{\text{deposited}}}{dt} = k_2 \times x_2 \]  

(8)

Constants \( k_1 \) and \( k_2 \) are determined from training the model with a subset of historical scouring event streamflow data. These constants are expected to be related to the forces acting upon suspended sediment and sediment deposited on the riverbed, as shown in Figure 3. Substituting the control volume mass rate relationships into the original mass balance equation and integrating the result with respect to time yields the following equation:

\[ m_{\text{out}} = \int \frac{dm_{\text{in}}}{dt} + \left( k_1 \times x_1 \times v^2 \right) - k_2 \times x_2 \, dt \]

(9)

This equation is subsequently applied to determine the amount of mass leaving each tank, to ultimately determine the amount of sediment entering the Upper Chesapeake Bay.

### 3.2.2 Scour Reduction Results During Major Scouring Events

The simulation was run with a 400,000, 700,000, and 1 million cubic feet per second peak scouring event under 10% incremental changes to the initial reservoir capacities for each test case. Changing the initial reservoir capacity corresponds to the dredging operation occurring prior to the scouring event. The amount of sediment scoured into the Upper Chesapeake Bay during each scouring event under reservoir capacities of 0 percent to 100 percent full are shown in the figure below.

![Figure 5: Sediment Scoured vs. Reservoir Fill Capacity for 400K, 700K, and 1 mil. Scouring Events](image)

The results indicate that dredging all three dams still results in the greatest scour reduction, and when taking into account the dynamic interaction between the dams, the Conowingo still results in the greatest scour reduction, followed by the Safe Harbor, while Holtwood has the least. This indicates that the dynamic interaction between the dams during major scouring events is negligible to the extent that dredging just one of the dams (i.e. the Holtwood or Safe Harbor dams) does not have a considerable impact to sediment scouring reduction compared to dredging multiple dams. The results also indicate that it is not effective to dredge the Holtwood Dam due to its low scour reduction, and by implication the most effective scour reduction would result in dredging both the Conowingo and Safe Harbor dams.

### 3.3 Processing Plant Lifecycle Cost Model

The inputs to the lifecycle cost model include the dredging amount, the costs, revenue, and other variables associated with the processing plant operation, the cost of the dredging operation, and the cost of land. Using a series of cost, revenue, and production formulas, the model outputs a probabilistic estimate of the net present value for each plant and processing alternative. Baseline cost estimates were obtained for each variable in the lifecycle cost model and were extrapolated for cases specific to this study, in addition to normal and triangular distributions used to model the uncertainty associated for each cost variable. Market research was conducted for glass slag and EcoMelt replacement products (coal slag and Portland cement) from which it was assumed 70 to 85 percent of the replacement product’s average selling price can be
met. The table below provides an overview of the lifecycle costs and inputs associated for each plant and processing alternative, along with their parameters and modeled distributions.

Table 1: Inputs for the Processing Plant Lifecycle Cost Model

<table>
<thead>
<tr>
<th>Variable</th>
<th>Parameter</th>
<th>Distribution</th>
<th>Plasma Vitrification</th>
<th>Cement-Lock</th>
<th>Quarry/Landfill</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plant Capital</td>
<td>Plant capacities from 50,000 to 3 million cy/annual</td>
<td>Triangular with +15% tails</td>
<td>$50 - $825 million</td>
<td>$43 - $715 million</td>
<td>N/A</td>
</tr>
<tr>
<td>Net Processing Cost/Tipping Fee</td>
<td>Energy cost from 8-10 cents/kWh, and $4-$6/million Btu</td>
<td>Triangular with +5% tails</td>
<td>$155 - $205 per ton</td>
<td>$60 - $90 per ton</td>
<td>$5 - $40 per ton</td>
</tr>
<tr>
<td>Dredging Capital</td>
<td>Dredging amount from 1 to 5 million cy/annual</td>
<td>Triangular based on low and high bids</td>
<td>$6 - $16 million</td>
<td>$6 - $16 million</td>
<td>$3 - $7 million</td>
</tr>
<tr>
<td>Dredging Transport</td>
<td>Distance from 0 to 15 miles</td>
<td>Triangular based on low and high bids</td>
<td>$15 - $30 per ton</td>
<td>$15 - $30 per ton</td>
<td>$30 - $130 per ton</td>
</tr>
<tr>
<td>Land Costs</td>
<td>Average land cost per acre for each geographic area</td>
<td>Triangular based on low and high bids</td>
<td>$15K to $40K per acre</td>
<td>$15K to $40K per acre</td>
<td>N/A</td>
</tr>
<tr>
<td>Revenue Prices</td>
<td>Average market price for replacement product</td>
<td>Triangular: 70 to 85% of market price</td>
<td>$140 - $170 per ton</td>
<td>$75 - $90 per ton</td>
<td>N/A</td>
</tr>
<tr>
<td>Sediment to Product Ratio</td>
<td>Tons of sediment required to product one unit of product</td>
<td>Normal of pilot studies</td>
<td>2.5 tons</td>
<td>1.5 tons</td>
<td>N/A</td>
</tr>
<tr>
<td>Interest Rate</td>
<td>Municipal Yield Curve</td>
<td>Normal of 2014 to 2015 data</td>
<td>2.7 - 3.5%</td>
<td>2.7 - 3.5%</td>
<td>2.7 - 3.5%</td>
</tr>
</tbody>
</table>

In total, the lifecycle cost model consisted of 27 unique test cases (three dams, two product alternatives, and three dredging amount alternatives). The average net present value from 100,000 simulation iterations, along with their respective 95% confidence intervals is shown in Figure 6 below. The results indicate that dredging and processing sediment, or placing it in quarries/landfills is a very expensive operation ranging from millions to billions of dollars, of which none of the alternatives evaluated resulted in a positive net present value. The results also indicate that the Cement-Lock alternative results in the least cost, lower than both Plasma Vitrification and the Quarry/Landfill control case. This indicates that Cement-Lock may be the most viable option among the design alternatives evaluated.
4. Utility Analysis and Recommendations

The utility analysis consists of the following factors: time of the processing plant lifecycle which is either 30, 25, or 20 years, product suitability which is the percent of contaminants removed from the sediment, and the percent of scouring reduction potential derived from the Scour Performance Curves. This can be seen in (10) below, where T represents time, S represents suitability, and P represents performance. The weights for the utility were determined through discussion with the project sponsor, the West/Rhode Riverkeeper, Inc.

\[ U(x) = 0.10 \times T + 0.30 \times S + 0.60 \times P \]  

Figure 7: Utility vs. Cost Analysis

In Figure 7 above, each point represents the utility for each dam, processing, and dredging amount alternative combination. Based on the utility analysis, the most cost-performance effective solution among the design alternatives is a Cement-Lock processing plant at moderate dredging for the Safe Harbor and Conowingo Dams. A processing operation at Holtwood is not needed due to its low scour reduction potential. Although the utility vs. cost analysis is based on the Scour Performance Curves which treated the dams as static, a Fluid System Dynamics Model was conducted which confirmed these results and implications.

However before implementation of a sediment removal and processing system, a number of recommendations should be considered. The Fluid System Dynamics Model did not take into account river bathymetry, types of sediment, and the tributaries of the Lower Susquehanna River. A more detailed hydrological model can be conducted taking into account these parameters and other fluid dynamic laws, to determine more precise scour reduction estimates from amounts of dredged sediment, and to further test the effect of the dynamic interaction between the dams during major scouring events. Secondly, since it is the nutrients attached to the sediment which primarily cause long term environmental degradation, it is recommended that an exhaustive survey of nutrient management strategies be considered before implementation of a large scale processing operation. Thirdly, if nutrient management is not more cost-performance effective, it is recommended that the patent holders of Cement-Lock, Volcano Partners LLC, be contacted for a pilot study on the cost and suitability of Cement-Lock technology for processing Lower Susquehanna River sediment. Lastly, for this study, coal slag was used as the replacement product for glass slag. However, the pilot study from Westinghouse Plasma Corporation mentioned that an integrated Plasma Vitrification and architectural tile production plant would result in a positive return on investment. It is recommended that further research be conducted on the viability of such an integrated process.
5. References


